

## UTAH DIVISION OF OIL, GAS AND MINING

REMARKS: WELL LOG. — ELECTRIC LOGS. — FILE X — WATER SANDS. — LOCATION INSPECTED O/G WELL SUB. REPORT/ABD.\* Location Abandoned - Well never drilled - Feb 5, 1982DATE FILED 3-2-81LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-14349 INDIANDRILLING APPROVED: 4-2-81

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION: 4907' GRDATE ABANDONED: LA Feb 5, 1982FIELD: Wildcat 3/86 Greater Cisco

UNIT:

COUNTY: GrandWELL NO Sulphur Springs #6API NO: 43-019-30787LOCATION 2347 FT. FROM (N) (S) LINE. 2432 FT. FROM (E) (W) LINE. NW SE  $\frac{1}{4}$  -  $\frac{1}{4}$  SEC. 33

TWP.	RGE.	SEC.	OPERATOR	TWP.	RGE.	SEC.	OPERATOR
18S	24E	33	R. L. JACOBS OIL & GAS CO.				



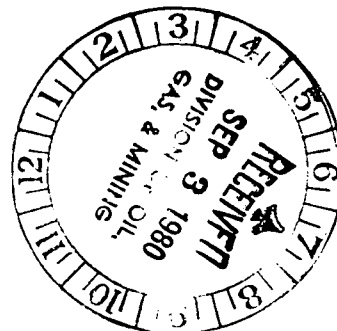
# JACOBS DRILLING, INC.

EXPLORATION  
Oil & Gas Well  
DRILLING CONTRACTOR

2467 COMMERCE BLVD.  
GRAND JUNCTION, CO 81501  
(303) 243-7814

September 2, 1980

Mr. Cleon B. Feight, Director  
Utah Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116



Dear Mr. Feight:

Enclosed herewith are four additional wildcat APD's for our Sulphur Springs lease, to add to the one I gave you last week when I visited your office. All five well sites meet the 4960 foot minimum spacing requirements of State rule C-3. However, well numbers 1A, 4, and 6 do not meet the 500 foot quarter-quarter section line spacings, due to topographical reasons (such as being in the bottom of a 70 foot deep gully, or on a 30 degree slope, etc.), and we would ask you to put these three wells on the agenda for your regularly scheduled September Board meeting, in the hope that the board might grant an exception for these wells. All wells are at least 500 feet from our lease lines, so no correlative rights are at stake.

We are submitting the five APD's to the USGS this week, in the hope that we could receive the permits in time to support a November 1, 1980 spud date. Please let us know if you receive any objections (it's always possible, you know), so that we can be in attendance, if necessary, at the hearing.

Thank you very much for all your assistance, during the past two weeks...it's been appreciated!

Sincerely,

R. L. JACOBS OIL AND GAS COMPANY

Thomas D. Harrison, Engineer

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

U-14349

5. Lease Designation and Serial No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☒Other ☐Single  
Zone ☒Multiple  
Zone ☐

2. Name of Operator

R. L. Jacobs Oil and Gas Co.

3. Address of Operator

2467 Commerce Blvd, Grand Junction, Colo. 81501

4. Location of Well (Report location clearly and in accordance with any State requirements.\*)

At surface

2430 FEL, 2350 FSL, S-33, T-18S, R-24E, SLB&amp;M, Grand County, Utah

At proposed prod. zone

Same as above NWSE

14. Distance in miles and direction from nearest town or post office\*

19 miles NNE, Cisco, Utah

15. Distance from proposed\*

location to nearest

property or lease line, ft.

(Also to nearest drlg. line, if any)

2350 feet

16. No. of acres in lease

2560 Acres

17. No. of acres assigned  
to this well

160 Acres (gas), 20 Acres (oil)

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

None

4000 feet

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

4891 GR

22. Approx. date work will start\*

Nov 15, 1980

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
13 1/2	8-5/8	24	200	Circ. to surface
7-3/4	4 1/2	10.5	TD	As required

Contractors: Own tools

## Blowout Prevention Equipment:

Regan Torus BOP, Series 600: 3000 psi, with hydraulic closing unit

BOP tested to 1000 psi after surface pipe set, then daily

Grant rotating head above BOP

Full shutoff gate valve on well head and blooie line.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 4-2-81

BY: M. J. Munder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Leonard Collin

Title

Controller

Date

August 30, 1980

(This space for Federal or State office use)

Permit No.

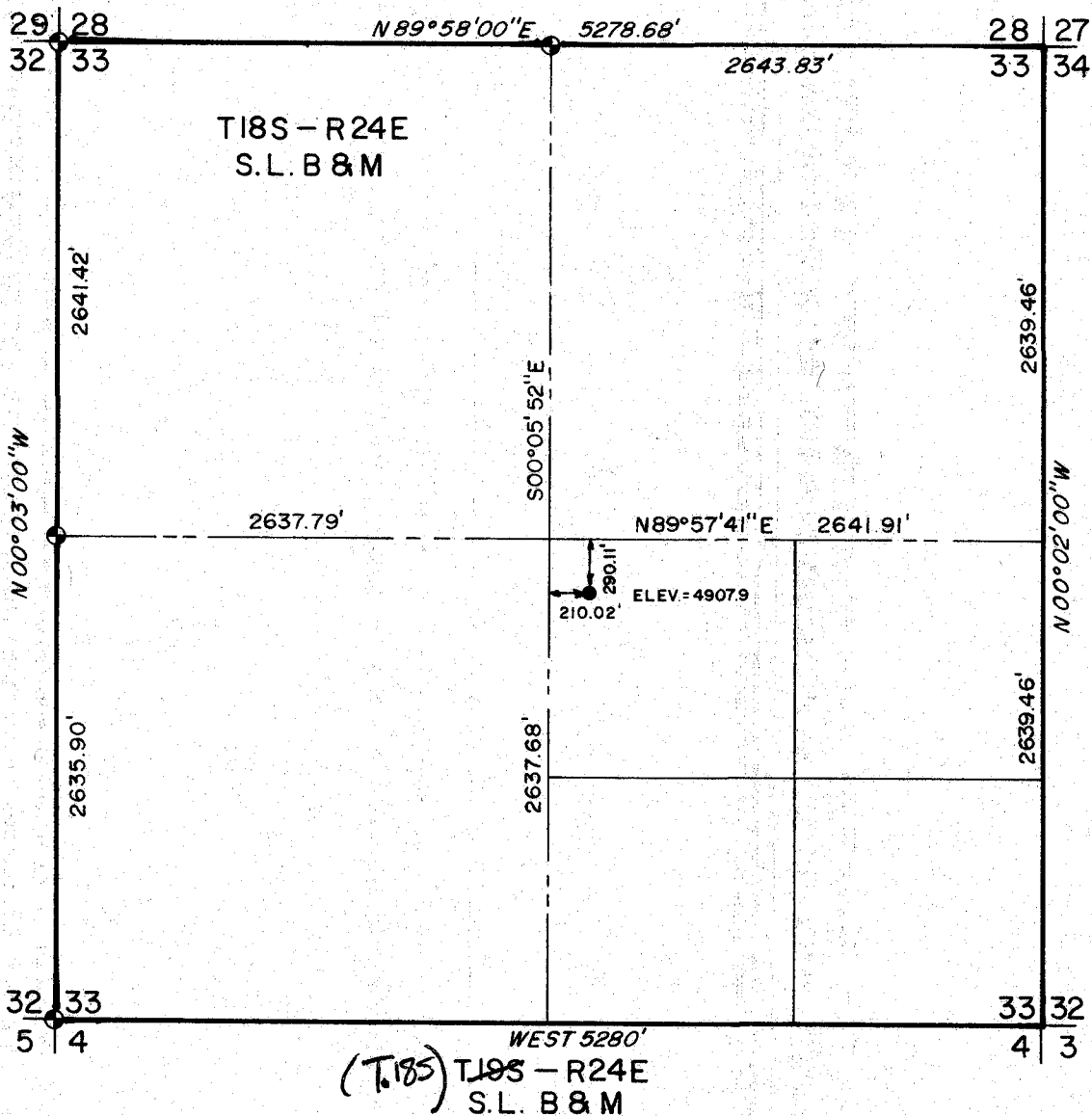
Approval Date

Approved by

Title

Date

Conditions of approval, if any:



**NOTES:**

INFORMATION GIVEN IN VERTICAL LETTERING IS DERIVED FROM FIELD SURVEYS MADE ON AUGUST 12, 1980.

INFORMATION GIVEN IN SLANT LETTERING IS CALCULATED BASED ON GLO DATA

⊕ INDICATES GLO SECTION CORNER FOUND AS SHOWN

⊕ INDICATES GLO 1/4 CORNER FOUND AS SHOWN

ELEVATION BASED ON MEAN SEA LEVEL

● INDICATES PROPOSED DRILL HOLE

\* 500' OFFSET TO 1/4 SECTION LINES IS IMPRACTICAL DUE TO TOPOGRAPHY.

THIS CERTIFIES THAT ON THE 12th DAY OF AUGUST, 1980  
A SURVEY WAS MADE UNDER MY SUPERVISION OF THE ABOVE SHOWN DRILL  
HOLE LOCATION, AND THAT ALL INFORMATION PERTINENT TO SAID SURVEY IS  
ACCURATELY SHOWN ON THE ABOVE PLAT.

*William G. Ryden*  
COLORADO REGISTERED LAND SURVEYOR  
L.S. No. 9331

**COLORADO WEST  
SURVEYING COMPANY**  
COMPREHENSIVE LAND PLANNING  
COMPLETE SURVEYING SERVICE

835 COLORADO AVENUE  
GRAND JUNCTION, COLORADO 81501  
303-245-2767

NO. DATE REVISION BY

JACOBS DRILLING COMPANY

DRILL HOLE # 6 LEASE # 14349 NW 1/4 SE 1/4  
SECTION 33 T18S-R24E SALT LAKE B&M

SCALE 1" = 1000'

DATE 09-03-80

DES.

DR. S. Hudson

CK W.G.R.

\*\* FILE NOTATIONS \*\*

DATE: October 29, 1980

OPERATOR: R. L. Jacobs Oil & Gas Co.

WELL NO: Sulphur Springs #6

Location: Sec. 33 T. 18S R. 24E County: Grand

File Prepared: ☒

Entered on N.I.D: ☒

Card Indexed: ☒

Completion Sheet: ☒

API Number 43-019-30787

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: O.K. Rule C-3(c) Topo exception

Administrative Aide: C-3<sup>(c)</sup> spacing too close to 'N' & 'W' boundary line; OK on any other oil & gas wells.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☒

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage  
OK on lease within a 660' radius of proposed site ☒

Lease Designation Fed

Plotted on Map ☐

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

*Approval  
on  
cond. on  
topo. ref.  
being filed*

March 31, 1981

R. L. Jacobs Oil & Gas Company  
2467 Commerce Blvd.  
Grand Junction, Colorado 81501

Re: Well No. Sulphur Springs #6  
Sec. 33, T. 18S, R. 24E, NW SE  
Grand County, Utah

Insofar as this office is concerned, approval to drill the above referred to o/g well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
Office: 533-5771  
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-30787.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

Michael T. Minder  
Petroleum Engineer

MTM/ko  
cc: USGS

DUPLICATE

SUBMIT IN TRIPLICATE  
(Other instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R1425.UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

R. L. Jacobs Oil and Gas Company

## 3. ADDRESS OF OPERATOR

2467 Commerce Blve, Grand Junction, Colo. 31501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*  
At surface

NW SE Sec. 33, T-18S, R-24E SLB&amp;M

At proposed prod. zone

2432' FEL, 2347' FSL

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 18 miles NE Cisco, Utah

## 10. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

2347'

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

none

## 16. NO. OF ACRES IN LEASE

2560

## 19. PROPOSED DEPTH

4500 ft.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

160 (gas), 10 (oil)

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4907' GL

## 22. APPROX. DATE WORK WILL START\*

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12½"	8-3/4"	32 lb.	200'	Circ. to surface
7-3/4"	4½"	10.5 lb.	TD	As required

It is planned to drill a well at the above stated location to test the hydrocarbon production possibilities of the sands in the Dakota, Cedar Mt., Morrison, and Entrada formations. The well will be drilled to a point inside the Entrada sandstone, or to the point of major production, whichever is the lesser depth.

The well will be drilled with rotary tools, using air for circulation. The surface casing will be set at about 200 ft. depth, and cemented with returns to the surface. A blowout preventer with hydraulically operated blind and pipe rams will be installed on top of the surface casing; and a rotating head will be used on top of the blowout preventer. Fill and kill lines (2") will be connected below the blind rams. Any gas encountered will be flared at the end of the blowout line, and roughly gauged for volume through 2" line, after the pipe rams have been closed. A float valve will be used in the bottom drill collar at all times. A prognosis for the well is attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

*Leonard Collins*

TITLE Controller

DATE Sept 23, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*W. J. Mouton*

TITLE

FOR

E. W. GUYNN  
DISTRICT ENGINEER

DATE

APR 10 1981

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

\*See Instructions On Reverse Side

NOTICE OF APPROVAL

*State OK*FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

United States Department of the Interior  
Geological Survey  
Oil and Gas Operations  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

## NEPA CATEGORICAL EXCLUSION REVIEW

PROJECT IDENTIFICATIONOperator/Project Name R.L. Jacobs Sulphur Springs No. 6Project Type Wildcat Gas TestProject Location 2432' FEL, 2347' FSL, Sec. 33, T18S, R24E, Grand Co, UtahDate Project Submitted October 28, 1980FIELD INSPECTIONDate December 12, 1980Field Inspection  
ParticipantsTom Harrison - JacobsDave Iles - Iles ConstructionCraig Ivie, John Bare - Northwest PipelineElmer Duncan, Mical Walker - BLMJohn Evans - USGS

I have reviewed the proposal in accordance with the categorical exclusion review guidelines. This proposal would not involve any significant effects and, therefore, does not represent an exception to the categorical exclusions.

April 8, 1981

Date Prepared

Glenn M. Doyle  
Environmental Scientist

I concur

4/14/81  
Date

Evans  
District Supervisor



# CATEGORICAL EXCLUSION REVIEW INFORMATION SOURCE

Criteria 516 DM 2.3.A	Federal/State Agency			Local and private correspondence (date)	Previous NEPA	Other studies and reports	Staff expertise	Onsite inspection (date)	Other
	Corre- spondence (date)	Phone check (date)	Meeting (date)						
Public health and safety					1, 2			12/12/80	
Unique charac- teristics					1, 2				
Environmentally controversial					1, 2		6		
Uncertain and unknown risks						4			
Establishes precedents					1, 2				
Cumulatively significant					1, 2		6		
National Register historic places	1-12/29/80								
Endangered/ threatened species	1-12/29/80								
Violate Federal, State, local, tribal law						4			3

See BLM stipulations.

NEPA Categorical Exclusion Review

1. SMA Input
2. Reviews, reports, or information received from Geological Survey (CD, GD, WRD, TD).
3. Lease Stipulations/Terms
4. Application to Drill
5. Operator correspondence
6. Field observation
7. Private Rehabilitation Agreement



8/80

R. L. JACOBS SULPHUR SPRINGS No. 6  
SEC. 33, T18S, R24E, GRAND Co., UTAH  
STAIRSTEP (TERRACE) RESERVE PIT



# United States Department of the Interior

IN REPLY REFER TO  
3100  
(U-603)

BUREAU OF LAND MANAGEMENT  
Moab District  
Grand Resource Area  
P. O. Box M  
Moab, Utah 84532

DEC 24 1980

## Memorandum

To: Oil & Gas Office, USGS Conservation Division,  
P.O. Box 3768, Grand Jct., CO 81501  
From: Area Manager, Grand  
Subject: R. L. Jacobs Oil & Gas Co.  
Sulphur Springs #6, Lease U-14349  
NW/SE Section 33, T. 18 S., R. 24 E. SLB&M  
Grand County, Utah

On December 10, 1980, a representative from this office met with John Evans, USGS, and Thomas Harrison agent of Jacobs Oil & Gas Co. for an inspection of the above referenced location. Subject to the attached conditions and written approval from U.S.G.S., I am approving the surface management portion of the Application for Permit to Drill.

The archaeological requirement has been fulfilled on this location. No threatened or endangered flora or fauna are indicated in the area.

Please forward the enclosed information to R. L. Jacobs Oil & Gas Co.

*M. Scott Parker*

Enclosures (3)  
1-Reclamation Procedures  
2-Seed Mixture  
3-Suggested Colors - Production Facilities

DEC 29 1980

## STANDARD STIPULATIONS FOR OIL & GAS EXPLORATION

Contact this office at least 48 hours prior to beginning construction of access road and pad.

Stockpile the surface 12 inches of topsoil in a wind-row on the northeast quadrant of the location, to east side of the access road.

The upper banks (uphill side) of all cuts will be rounded during construction of the access road and pad.

Notify the BLM District Archaeologist if cultural material from sub-surface deposits is exposed during the operation.

The trash cage will be on location and fenced with fine mesh wire during drilling operations.

The "blooey" line will be centered and directed into the pit.

If production is obtained, the access road will be upgraded to BLM specifications for long-term roads as outlined in the surface use standards section of the "Oil and Gas" pamphlet (joint BLM, USGS, and USFS publication).

If production is obtained, all production facilities will be painted. (See enclosed suggested colors to paint production facilities).

Rehabilitation of the site and access road will be accomplished in accordance with the enclosed restoration procedures.

Production facilities and pipeline route are approved on this location under lease rights.

As agreed upon at the pre-drill field exam -

### Access

1. The existing road in the SW $\frac{1}{2}$  Section 33 can be used with only limited upgrading. Low water crossings will be installed in each drainage as needed.
2. New access, approximately 700 feet long will be constructed to the east in the SE/NW Section 33, and south in the SW/NE Section 28 T. 18 S., R. 24 E to the location.
3. Soils and vegetation removed from the 700 feet will be windrowed along the north and east sides of the road. Only low water crossings will be installed at each drainage crossings. Maximum disturbed road width will be 20 feet, with 16 feet wide travel surface.

## Location

1. Well layout will be set along a narrow neck or ridge top, and size will be 150 feet by 250 feet. Limited ridge top space requires the reservoirs be terraced or stepped down to a lower level to the east side of the ridge. Pit(s) size will be approximately 100 feet by 25 feet by 6 feet.
2. Pit(s) will be fenced along three sides during drilling, with 48 inch high woven wire and a strand of barbed wire along the top for support. Fourth side will be fenced prior to rig removal.
3. If the well is a non-producer, the access road and pad will be ripped, topsoils replaced, and the disturbed area seeded by drilling the seed into the soils.



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
Desert Tan	-----
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears).

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

# SEED MIXTURE

<u>SPECIES</u>		<u>LBS/ACRE</u>
Grasses		
Oryzopsis hymenoides	Indian rice grass	1
Hilaria jamesii	Curley grass	1
Forbs		
Sphaeralcea coccinia	Globemallow	1
<u>Shrubs</u>		
Atriplex confertifolia	Shadscale	1
Atriplex canescens	Four wing saltbush	1
Ceretoides lanata	Winterfat	<u>1</u>
		6

## 1. PREPARATION PROCEDURES IN GRAVEL SOURCE AREA

1. Disk or rip pads and access roads.
  - a. Overlap passes in order to insure complete treatment.
2. Contour pads and access roads.
  - a. Lay berms into centers.
  - b. Use cut material for fill areas.
  - c. Lay stockpiled surface soil over top of pads and spread evenly.
  - d. On highly erosive soils, it may be more beneficial to grade slopes to reduce steepness.
  - e. Do not smooth pads out, leave a roughened surface. On steeper slopes and slopes with clayey soils scarify or serrate the ground in order to increase water infiltration and reduce erosion.
3. Water bar roads where required by this office.

*	2%	Grade	-	200 ft. intervals
	2-4%	Grade	-	100 ft. intervals
	4-5%	Grade	-	75 ft. intervals
	5%	Grade	-	50 ft. intervals

\* Actual spacing may vary according to soil stability. Lighter textured soils will require more frequent water bars. When natural drainage ways are present, water bars are to be constructed to make maximum use of them. Plan operations so that natural drainage ways do not become blocked.
4. Seed roads and pads in the fall (Oct. through mid-Dec.).



FROM: DISTRICT GEOLOGIST, SALT LAKE CITY, UTAH

TO: DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE NO. 11-14349

OPERATOR: R.L. Jacobs WELL NO. Sulphur Springs #6

LOCATION: NW 1/4 NW 1/4 SE 1/4 sec. 33, T. 18S., R. 24E., SLM

Grand County, Utah

1. Stratigraphy: Operator tops seem 200' to 300' too deep.  
U.S.G.S. approximate estimated tops:

Mancos surface

Dakota 2600'

Cedar Mtn. 2700'

Brushy Basin 2790'

Salt Wash 3070'

Entrada 3500'

TD 3800'

2. Fresh Water:

Possible in the Ferron Sandstone member of the Mancos.

Ferron top: ~ 2250'

3. Leasable Minerals:

Coal possible in the Dakota. Beds are thin, lenticular, and sub economic.

4. Additional Logs Needed:

Suite is adequate - be sure to run it through the Dakota.

5. Potential Geologic Hazards:

None expected

6. References and Remarks:

Signature:

Gregory W. Wood

Date: 11 - 20 - 80

Feb 27 1981

Dear Jacob:

These ~~5~~ <sup>4</sup> (applications) wells, were submitted to you in October, and approved by you, <sup>(verbally)</sup> subject to the 1-A being moved to be at least 200ft from the East line of Section 30. The well was moved as shown in enclosed plat.

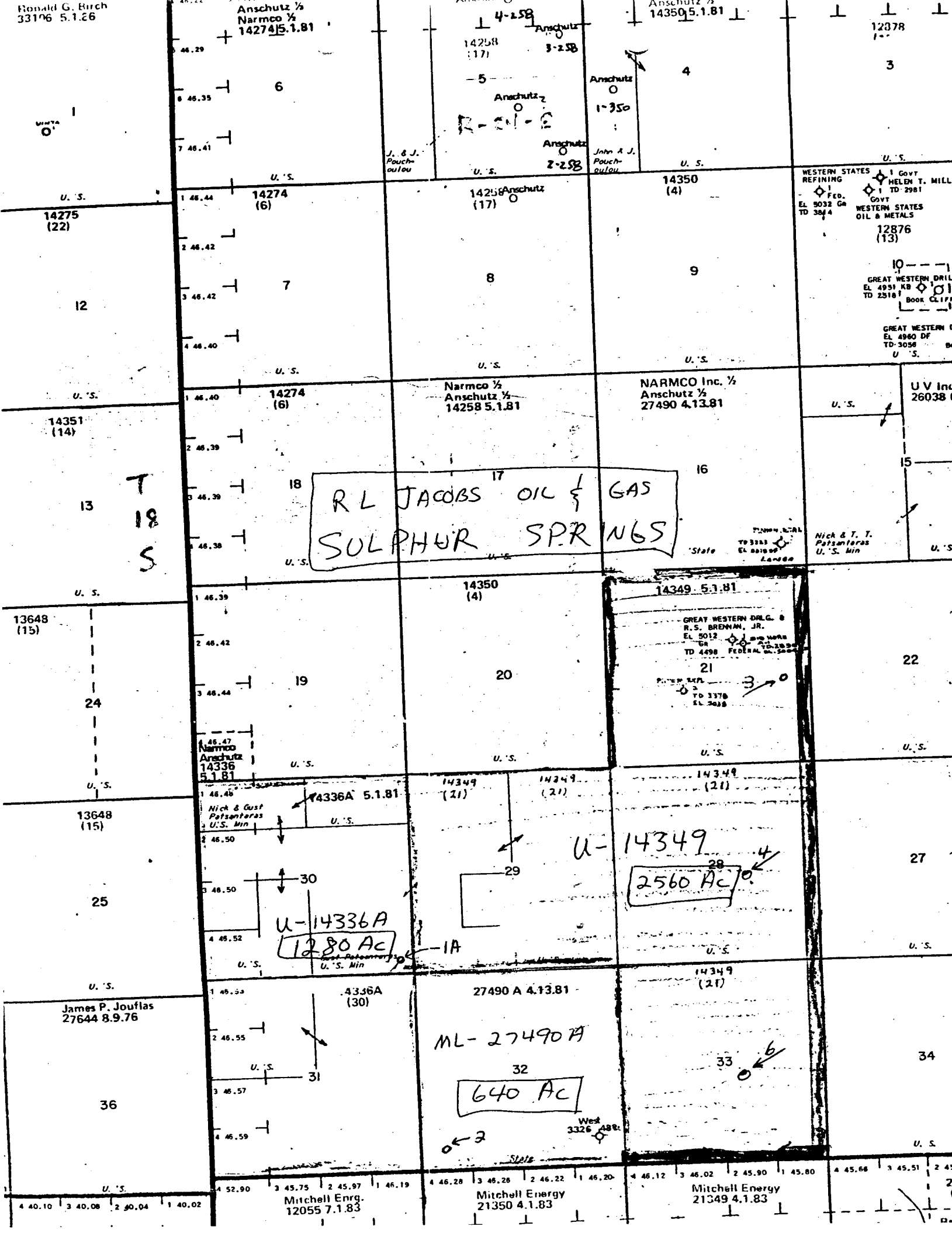
Wells No. ~~3~~, and 4 have approved APD's <sup>(USGS + OLM)</sup> with 1A expected to have final approval in 2 weeks. We plan to spud No. 2 on approximately March 15, then follow with No. 4, then No. 1A. Note - leases expire on May 1, 1981., unless drilled.

~~3~~ Wells No. 3 + 6 are awaiting an environmental assessment by USGS prior to approving APD. All other paperwork is in.

If there are any problems, please call me at once at (303) 242-5321, & put in for an exception in the March hearing. Thanks a lot.

Sincerely, Tom Harrison

**RECEIVED**  
MAR 2 1981  
DIVISION OF  
OIL, GAS & MINING







STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771  
January 29, 1982

R. L. Jacobs Oil & Gas Co.  
2467 Commerce Blvd.  
Grand Junction, Colorado 81502

Re: Well No. Sulphur Springs #3  
Sec. 21, T. 18S, R. 24E  
Grand County, Utah

Well No. Sulphur Springs #1A  
Sec. 30, T. 18S, R. 24E  
Grand County, Utah

Well No. Sulphur Springs #6  
Sec. 33, T. 18S, R. 24E  
Grand County, Utah

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

R. L. JACOBS OIL & GAS  
2437 COMMERCE BLVD.  
GRAND JUNCTION, COLORADO 81501  
(303) 243-7814

State of Utah  
Natural Resources & Energy  
4241 State Office Building  
Salt Lake City, Utah 84114  
Attn: Cari Furse

Dear Ms. Furse,

In reply to your letter, we do not own the leases and we do not plan any activity on these locations:

Well No. Sulphur #3  
Sec. 21, T. 18S, R. 24E  
Grand County, Utah

Well No. Sulphur Springs #1A  
Sec. 30, T. 18S, R. 24E  
Grand County, Utah

Well No. Sulphur Springs #6  
Sec. 33, T. 18S, R. 24E  
Grand County, Utah

Sincerely,



Len Collins  
Controller

**RECEIVED**  
FEB 05 1982

DIVISION OF  
OIL, GAS & MINING